

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #13 SHEET NO. 1

INTER-COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #12 SHEET NO. 1

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1	RATE Per Unit									
<p style="text-align: center;"><u>APPLICABLE</u></p> <p>In all territory served by the seller.</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to members for all uses in the home and on the farm. Also available for other members requiring 25 KVA or less of transformer capacity for ordinary merchandising establishments, repair shops, garage and service stations, schools, churches, and community buildings. All electric service is subject to the established rules and regulations of the seller.</p> <p style="text-align: center;"><u>TYPE OF SERVICE</u></p> <p>Single phase and three phase where available, at available voltages.</p> <p style="text-align: center;"><u>MONTHLY RATE</u></p> <table border="0" style="width: 100%;"> <tr> <td>Customer Charge</td> <td style="text-align: right;">\$5.55 per meter per month</td> <td></td> </tr> <tr> <td>First 500 kwh per month</td> <td style="text-align: right;">\$.07353 per kwh</td> <td style="text-align: right;">(R)</td> </tr> <tr> <td>All over 50 kwh per month</td> <td style="text-align: right;">\$.05615 per kwh</td> <td style="text-align: right;">(R)</td> </tr> </table> <p>The Customer Charge is without kwh usage. All kwh usage is billed at rates set forth above.</p> <p style="text-align: center;"><u>MINIMUM CHARGES</u></p> <p>The minimum monthly charge under the above rate shall be \$5.55.</p> <p style="text-align: center;"><u>SPECIAL RULES</u></p> <p>Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.</p>	Customer Charge	\$5.55 per meter per month		First 500 kwh per month	\$.07353 per kwh	(R)	All over 50 kwh per month	\$.05615 per kwh	(R)	<p>(C)</p> <p>(C)</p> <p>(R)</p> <p>(R)</p>
Customer Charge	\$5.55 per meter per month									
First 500 kwh per month	\$.07353 per kwh	(R)								
All over 50 kwh per month	\$.05615 per kwh	(R)								

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 1 1990
PURSUANT TO 807 KAR 011,
SECTION 9(1)
BY: George L. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE MAY 1, 1989 DATE EFFECTIVE JANUARY 1, 1990

ISSUED BY *L. W. Foley* TITLE GENERAL MANAGER
Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.89-325 dated January 4, 1990.

C5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #~~13~~ SHEET NO. 2

INTER-COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #~~12~~ SHEET NO. 2

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1	RATE Per Unit
<p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p style="text-align: center;"><u>CHARACTER OF SERVICE</u></p> <p>The electric service furnished under this rate schedule will be 60 HZ, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480 Y volts.</p> <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The members bill will be due the first day of each month.</p>	(C)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1990

PURSUANT TO ORDER OF JUL 11,
SECTION 9(1)
BY: George S. Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE MAY 1, 1989 DATE EFFECTIVE JANUARY 1, 1990

ISSUED BY *L. W. Foley* TITLE GENERAL MANAGER
Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 89-325 dated January 4, 1990.

C-5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #13 SHEET NO. 3

INTER-COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #12 SHEET NO. 3

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2	RATE Per Unit
<p align="center"><u>APPLICABLE</u></p>	
<p>In all territory served by the seller.</p>	
<p align="center"><u>AVAILABILITY</u></p>	
<p>Available to members for single phase and three phase commercial and industrial loads below 50 KW for all uses including lighting, heating and power, including but not limited to oil well services, all electric service is subject to the established rules and regulations of the seller.</p>	(C)
<p align="center"><u>TYPE OF SERVICE</u></p>	
<p>Single phase and three phase where available, 60 HZ at available secondary voltage.</p>	(C)
<p align="center"><u>CHARACTER OF SERVICE</u></p>	
<p>The electric service furnished under this rate schedule will be 60 HZ, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts three phase 120/240, 120/208Y, 240/480, 277/480Y volts.</p>	(C)
<p align="center"><u>MONTHLY RATE</u></p>	
<p>Demand Charge in Excess of 10 KW per month \$4.02 per KW.</p>	
<p>Customer Charge \$5.55 per meter per month</p>	
<p>First 1,000 kwh per month \$.08502 per kwh</p>	(R)
<p>All over 1,000 kwh per month \$.05812 per kwh</p>	(R)
<p>The Customer Charge is without kwh usage. All kwh usage is billed at rates set forth above.</p>	
<p align="center"><u>MINIMUM MONTHLY CHARGE</u></p>	
<p>The minimum monthly charge under the above rate shall be \$5.55.</p>	(C)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
JAN 1 1990
PURSUANT TO KY REV. STAT. § 11,
SECTION 9 (1)

DATE OF ISSUE MAY 1, 1989

DATE EFFECTIVE JANUARY 1, 1990

ISSUED BY *C. W. Foley*
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.89-325 dated January 4, 1990.

C-5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #12 SHEET NO. 4

INTER-COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #12 SHEET NO. 4

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2	RATE Per Unit
<p style="text-align: center;"><u>DETERMINATION OF BILLING DEMAND</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor.</p> <p style="text-align: center;"><u>POWER FACTOR ADJUSTMENT</u></p> <p>The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p style="text-align: center;"><u>SERVICE AT PRIMARY VOLTAGE</u></p> <p>If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges. If the minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minimum charge. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hour and kilowatt demand.</p>	<p>(C)</p> <p>(C)</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY

JAN 1 1990

SECTION 9 (1)
MANAGER

DATE OF ISSUE MAY 1, 1989 DATE EFFECTIVE JANUARY 1, 1990

ISSUED BY *C. A. Foley* TITLE GENERAL MANAGER
Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.89-325 dated January 4, 1990.

C 5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #13 SHEET NO. 5

INTER-COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #12 SHEET NO. 5

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2	RATE Per Unit
<p style="text-align: center;"><u>SPECIAL RULES</u></p> <p>Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.</p> <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The member's bill will be due on the first day of each month.</p> <div style="text-align: right; margin-top: 200px;"> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 1 1990</p> <p>PURSUANT TO KRS 207.3011, SECTION 9(1)</p> <p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p> </div>	

DATE OF ISSUE MAY 1, 1989 DATE EFFECTIVE JANUARY 1, 1990

ISSUED BY [Signature] TITLE GENERAL MANAGER
Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.89-325 dated January 4, 1990.

C5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #13 SHEET NO. 6

INTER-COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #12 SHEET NO. 6 & 7

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4	RATE Per Unit
<u>APPLICABLE</u>	
In all territory served by the seller.	
<u>AVAILABILITY</u>	
Available to all commercial and industrial members whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.	(C)
<u>CONDITIONS</u>	
An "Agreement for Electric Service" shall be executed by the member for service under this schedule.	(C)
<u>CHARACTER OF SERVICE</u>	
The electric service furnished under this rate schedule will be 60 HZ, alternating current, single phase and three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.	(C)
<u>RATE---MAXIMUM DEMAND CHARGE</u>	
\$4.02 per month per KW of billing demand.	
<u>RATE---ENERGY CHARGE</u>	
Customer Charge \$11.10 per meter per month	
First 10,000 kwh per month \$.05853 per kwh	(R)
All over 10,000 kwh per month \$.05152 per kwh	(R)
The Customer Charge does not allow for kwh usage. All kwh usage is billed at the above rates.	
<u>DETERMINATION OF BILLING DEMAND</u>	
The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is	(C)

DATE OF ISSUE MAY 1, 1989

DATE EFFECTIVE JANUARY 1, 1990

ISSUED BY C. W. Fley
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.89-325 dated January 4, 1990.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE
JAN 1 1990
PURSUANT TO ORDER NO. 89-325, SECTION 9 (1)
BY [Signature]

C5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #13 SHEET NO. 7

INTER-COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #12 SHEET NO. 7 & 8

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4	RATE Per Unit
<p>(Continued) rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p style="text-align: center;"><u>POWER FACTOR ADJUSTMENT</u></p> <p>The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p style="text-align: center;"><u>MINIMUM CHARGE</u></p> <p>The minimum monthly charge shall be specified in the "Agreement for Electric Service" contract.</p> <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The member's bill will be due on the first day of each month.</p>	<p>(C)</p> <p>(C)</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 1 1990
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE MAY 1, 1989

DATE EFFECTIVE JANUARY 1, 1990

ISSUED BY *C. W. Foley*
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 89-325 dated January 4, 1990.

C5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #13 SHEET NO. 8

INTER-COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #12 SHEET NO. 9 & 10

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5	RATE Per Unit
<p style="text-align: center;"><u>APPLICABLE</u></p> <p>In all territory served by the seller.</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.</p> <p style="text-align: center;"><u>CHARACTER OF SERVICE</u></p> <p>The electric service furnished under this rate schedule will be 60 HZ, alternating current, single phase and three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.</p> <p style="text-align: center;"><u>RATE</u></p> <p>All kilowatt hours per month \$.05604 per kwh</p> <p style="text-align: center;"><u>MINIMUM CHARGE</u></p> <p>The minimum annual charge will be not less than \$16.00 per KVA of required transformer capacity as determined by the Cooperative.</p> <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p>(C)</p> <p>(R)</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 1 1990
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE MAY 1, 1989 DATE EFFECTIVE JANUARY 1, 1990

ISSUED BY [Signature] TITLE GENERAL MANAGER
Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.89-325 dated January 4, 1990.

C5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #13 SHEET NO. 9

INTER-COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #11 SHEET NO. 10

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5	RATE Per Unit
<p style="text-align: center;"><u>TERM OF CONTRACT</u></p> <p>Service under this rate schedule will be furnished under an agreement for "Purchase of Power".</p> <p style="text-align: center;"><u>SPECIAL TERMS AND CONDITIONS</u></p> <p>Member shall furnish the cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.</p> <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The member's bill will be due on the first day of each month.</p> <p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1990 PURSUANT TO 80, KAR. 2011, SECTION 9 (1) BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>	(C)

DATE OF ISSUE MAY 1, 1989

DATE EFFECTIVE JANUARY 1, 1990

ISSUED BY [Signature]
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.89-325 dated January 4, 1990.

C 5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #13 SHEET NO. 10

INTER-COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #11 SHEET NO. 11

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHT SCHEDULE 6	RATE Per Unit
<p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to all members of the Cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead secondary circuits.</p>	(C)
<p style="text-align: center;"><u>RATE PER LIGHT PER MONTH</u></p> <p>7000 Lumen Lamp \$6.46 per lamp per month</p>	(R) (C)
<p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p>A 7000 Lumen lamp is estimated to 77 kwh per month.</p>	(C)
<p style="text-align: center;"><u>CONDITIONS OF SERVICE</u></p> <p>1. The Cooperative shall furnish, install, operate and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the cooperative electrically connected so that the power for operation of the light does not pass through the meter for the member's other usage, at a location mutually agreeable to both the Cooperative and the member. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of the existing secondary circuits.</p> <p>2. The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the</p>	(C)

DATE OF ISSUE MAY 1, 1989

DATE EFFECTIVE JANUARY 1, 1990

ISSUED BY *S. W. Foley*
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.89-325 dated January 4, 1990.

PUBLIC SERVICE COMMISSION
KENTUCKY
JAN 1 1990
PUBLIC SERVICE COMMISSION MANAGER

C-5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #13 SHEET NO. 11

INTER-COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #12 SHEET NO. 12

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHT SCHEDULE 6	RATE Per Unit
(Continued) member within 72 hours after the member notifies the Cooperative of the need for maintenance of the lighting equipment.	(C)
3. The lighting equipment shall remain the property of the Cooperative. The member shall protect the lighting equipment from deliberate damage.	(C)
4. The member shall allow authorized representatives of the Cooperative to enter upon the member's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.	(C)
5. The cooperative and the member shall execute an agreement for service under this schedule for a period of not less than one year.	(C)
<u>TERM OF PAYMENT</u>	
The member's bill will be due on the first day of each month.	(C)
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1990 PURSUANT TO ORDER NO. 89-325, SECTION 9 (1) BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER	

DATE OF ISSUE MAY 1, 1989 DATE EFFECTIVE JANUARY 1, 1990

ISSUED BY [Signature] TITLE GENERAL MANAGER
Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.89-325 dated January 4, 1990.

C5-91

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P. S. C. No. 7

REVISION #2 SHEET NO. 36

Inter-County R.E.C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION #1 SHEET NO. 30

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1	RATE Per Unit														
<p style="text-align: center;"><u>APPLICABLE</u></p> <p>Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per Kw of billing demand.</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 50%;"><u>CONSUMER CHARGE</u></td> <td style="width: 50%;"><u>MONTHLY RATE</u></td> </tr> <tr> <td><u>DEMAND CHARGE</u></td> <td>\$535.00</td> </tr> <tr> <td><u>ENERGY CHARGE</u></td> <td>\$5.39 Per KW of Billing Demand</td> </tr> <tr> <td></td> <td>\$.03135 Per KWH</td> </tr> </table> <p style="text-align: center;"><u>BILLING DEMAND</u></p> <p>The monthly billing demand shall be the greater of (a) or (b) listed below:</p> <p>(a) The contract demand</p> <p>(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided hereinafter:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 50%;"><u>MONTH</u></td> <td style="width: 50%;"><u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u></td> </tr> <tr> <td>October through</td> <td>7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May through September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </table> <p style="text-align: center;"><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:</p> <p>(a) The product of the billing demand multiplied by the</p>	<u>CONSUMER CHARGE</u>	<u>MONTHLY RATE</u>	<u>DEMAND CHARGE</u>	\$535.00	<u>ENERGY CHARGE</u>	\$5.39 Per KW of Billing Demand		\$.03135 Per KWH	<u>MONTH</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>	October through	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	May through September	10:00 A.M. to 10:00 P.M.	
<u>CONSUMER CHARGE</u>	<u>MONTHLY RATE</u>														
<u>DEMAND CHARGE</u>	\$535.00														
<u>ENERGY CHARGE</u>	\$5.39 Per KW of Billing Demand														
	\$.03135 Per KWH														
<u>MONTH</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>														
October through	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.														
May through September	10:00 A.M. to 10:00 P.M.														

PUBLIC SERVICE COMMISSION
OF KENTUCKY

PURSUANT TO SECTION 9(1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION

JUN 23 1989

DATE OF ISSUE JUNE 23, 1989

DATE EFFECTIVE _____

ISSUED BY

[Signature]
Name of Officer

TITLE GENERAL MANAGER

C5-91

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P. S. C. No. 7

REVISION #2 SHEET NO. 37

Inter-County R.E.C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION #1 SHEET NO. 31

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1 (CONTINUED)	RATE Per Unit
<p>demand charge, plus</p> <p>(b) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus</p> <p>(c) The consumer charge</p> <p style="text-align: center;"><u>POWER FACTOR ADJUSTMENT</u></p> <p>The member agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the whole-sale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p style="text-align: right; color: red;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 23 1989 PURSUANT TO 807 KAR 5:011 SECTION 9(1)</p>	(C)

DATE OF ISSUE JUNE 23, 1989

DATE EFFECTIVE 31. July 1989

ISSUED BY *C. M. Foley*
Name of Officer

TITLE PUBLIC SERVICE COMMISSION MANAGER
GENERAL MANAGER

C-5-91

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P. S. C. No. 7

REVISION #2 SHEET NO. 38

Inter-County R.E.C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION #1 SHEET NO. 32

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2	RATE Per Unit												
<p style="text-align: center;"><u>APPLICABLE</u></p> <p>Applicable to contracts with demands 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.</p>													
<table> <tr> <td><u>CONSUMER CHARGE</u></td> <td><u>MONTHLY RATE</u></td> <td></td> </tr> <tr> <td><u>DEMAND CHARGE</u></td> <td>\$1,069.00</td> <td></td> </tr> <tr> <td><u>ENERGY CHARGE</u></td> <td>\$5.39 Per KW of Billing Demand</td> <td>(C)</td> </tr> <tr> <td></td> <td>\$.02635 Per KWH</td> <td></td> </tr> </table>	<u>CONSUMER CHARGE</u>	<u>MONTHLY RATE</u>		<u>DEMAND CHARGE</u>	\$1,069.00		<u>ENERGY CHARGE</u>	\$5.39 Per KW of Billing Demand	(C)		\$.02635 Per KWH		
<u>CONSUMER CHARGE</u>	<u>MONTHLY RATE</u>												
<u>DEMAND CHARGE</u>	\$1,069.00												
<u>ENERGY CHARGE</u>	\$5.39 Per KW of Billing Demand	(C)											
	\$.02635 Per KWH												
<p style="text-align: center;"><u>BILLING DEMAND</u></p> <p>The monthly billing demand shall be the greater of (a) or (b) listed below:</p> <p>(a) The contract demand</p> <p>(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein.</p>	(C)												
<table> <tr> <td><u>MONTHS</u></td> <td><u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u></td> </tr> <tr> <td>October through April</td> <td>7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.</td> </tr> <tr> <td>May through September</td> <td>10:00 A.M. to 10:00 P. M.</td> </tr> </table>	<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>	October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	May through September	10:00 A.M. to 10:00 P. M.							
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October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.												
May through September	10:00 A.M. to 10:00 P. M.												
<p style="text-align: center;"><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:</p> <p>(a) The product of the billing demand multiplied by the</p>	(C)												

DATE OF ISSUE JUNE 23, 1989

DATE EFFECTIVE JUL 23 1989

ISSUED BY [Signature]
Name of Officer

TITLE GENERAL MANAGER

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

PURSUANT TO 807 KAR 5:011, SECTION 2(1)

C-5-91

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P. S. C. No. 7

REVISION #2 SHEET NO. 39

Inter-County R.E.C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION #1 SHEET NO. 33

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2 (CONTINUED)	RATE Per Unit
<p>demand charge, plus</p> <p>(b) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus</p> <p>(c) The consumer charge</p> <p style="text-align: center;"><u>POWER FACTOR ADJUSTMENT</u></p> <p>The member agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provision as set out in 807 KAR 5:056.</p> <p style="text-align: right; color: red;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p>	(C)

DATE OF ISSUE JUNE 23, 1989

DATE EFFECTIVE JUL 23 1989

ISSUED BY *[Signature]*
Name of Officer

TITLE PURSUANT TO 807 KAR 5:011,
GENERAL MANAGER

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

C 5-91

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P. S. C. No. 7

REVISION #2 SHEET NO. 40

Inter-County R.E.C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION #1 SHEET NO. 34

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3	RATE Per Unit
<u>APPLICABLE</u>	
Applicable to contracts with demands 10,000 KW or greater with a monthly energy usage equal to or greater than 425 hours per kwh of billing demand.	
<u>MONTHLY RATE - PER SUBSTATION OR METERING POINT</u>	
<u>CONSUMER CHARGE</u>	\$1,069.00
<u>DEMAND CHARGE</u>	\$5.39 Per Kw of Billing Demand
<u>ENERGY CHARGE</u>	\$.02535 Per KWH
<u>BILLING DEMAND</u>	
The monthly billing demand shall be the greater of (a) or (b) listed below:	
(a) The contract demand	
(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein.	
<u>MONTHS</u>	
October through April	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u> 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.
<u>MINIMUM MONTHLY CHARGE</u>	
The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE JUNE 23, 1989

DATE EFFECTIVE JUL 23 1989

ISSUED BY C. W. Foley
Name of Officer

TITLE GENERAL MANAGER

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: George Miller
PUBLIC SERVICE COMMISSION MANAGER

C 5-91

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P. S. C. No. 7

REVISION #2 SHEET NO. 41

Inter-County R.E.C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION #1 SHEET NO. 35

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3 (CONTINUED)	RATE Per Unit
(a) The product of the billing demand multiplied by the demand charge, plus (b) The product of the contract demand multiplied by 425 hours and the energy charge per kwh, plus (c) The consumer charge	(C)
<u>POWER FACTOR ADJUSTMENT</u>	
The member agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	(C)
<u>FUEL ADJUSTMENT CLAUSE</u>	
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE JUNE 23, 1989

DATE EFFECTIVE JUL 23 1989

ISSUED BY L. H. Foley
Name of Officer

TITLE GENERAL MANAGER (N 9 41)

PURSUANT TO 807 KAR 5:011,
BY: Lloyd A. Miller
PUBLIC SERVICE COMMISSION MANAGER

C5-91

FOR Entire Territory Served

P.S.C. Ky. No. 7

Revision #3 Sheet No. 13

Inter County Rural Electric Coop. Corp. Cancelling P.S.C. Ky. No. 7

Revision #2 Sheet No. 13

RULES AND REGULATIONS

APPLICABLE TO ALL CLASSES OF SERVICE

1. Application of Service: Each prospective member or customer desiring electric service will be required to sign cooperative's (hereinafter referred to as distributor) standard form of application for service or contract before service is supplied by the Distributor.
2. Membership Fee: A membership fee of \$50.00 and application is required for each service. Discontinuance of service will automatically terminate the active membership and the membership fee will be applied against any unpaid bills, or if the account is paid in full, the fee may be refunded to the member. Membership fees are not transferable from one member to another.
3. Deposit: A deposit of \$75.00 for a non-electrically heated home or \$125.00 for an electrically heated home may be required of any member before service is supplied, if the cooperative deems it necessary to insure payment for the service it will render. Upon termination of service, the deposit may be applied against unpaid bills of the member and if any balance remains after such application is made, such balance is to be refunded to the member provided, however, the cooperative may at its option return the deposit to the customer after 18 months. If the deposit is retained beyond 18 months, the cooperative will, upon the customer's request, recalculate the amount based on the customer's average use. For commercial classifications, the deposit will be calculated to two-twelfths of the annual bill.

Interest will be paid on all sums held on deposit at the rate of 6% annually. The interest will be applied as a credit to the customer's bill or will be paid to the customer on an annual basis. If the deposit is refunded or credited to the customer's bill prior to the deposit anniversary date, interest will be paid or credited to the customer's bill on a prorated basis. If interest is not credited to the customer's bill or paid to the customer annually, interest will be computed by a method which will result in an amount no less than that obtained by using a middle course method between simple and compound interest in compliance with Commission Order dated October 31, 1989 in Case No. 89-057. Interest on deposits computed in this manner will accrue until credited to the customer's bill or paid to the customer.

4. Point of Delivery: The point of delivery is the point, as designated by Distributor, on member or customer's premises where current is to be delivered to buildings or premises. Any other point of delivery, requested by the member or customer other than that designated by the Distributor, the additional cost shall be borne by the member or customer.
5. Continuity of Service: The Distributor shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted or become defective through an act of God, or the public enemy or by accident, strikes, labor troubles, or by action of the elements, or inability to secure easements or other permits needed, or any other cause beyond the reasonable control

DATE OF ISSUE October 31, 1989 DATE EFFECTIVE, October 31, 1989
 Month Day Year Month Day Year

ISSUED BY L. W. Falcy General Manager, Danville, Kentucky Address
 Name of Officer Title

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 OCT 31 1989
 PURCHASE ORDER, MAR 30 1992
 SECTION 2011
 BY: [Signature]
 PUBLIC SERVICE COMMISSION MANAGER

C9-91

FOR Entire Territory Served

P.S.C. Ky. No. 7

Original Sheet No. 13A

Inter County Rural Electric Coop. Corp. Cancelling P.S.C. Ky. No. _____

_____ Sheet No. _____

RULES AND REGULATIONS

of the Distributor, the Distributor shall not be liable.

- 6. Member or Customer's Wiring Standards: All wiring or member or customer must conform to Distributor's requirements and accepted modern standards and the National Electric Code.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 31 1989

PURSUANT TO KY STATUTE 1989, SECTION 9(1)

BY: George A. Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 31, 1989
Month Day Year

DATE EFFECTIVE October 31, 1989
Month Day Year

ISSUED BY C. W. Foley
Name of Officer

General Manager Danville, Kentucky
Title Address

C9-91

For Entire Territory Served
Community, Town or City

E.R.C. NO. 7

Original SHEET NO. 14

Inter County Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. All Previous
Filings
All other previous SHEET NO.

RULES AND REGULATIONS

7. Inspection: Distributor shall have the right to inspect, but shall not be obligated, any installation before electricity is introduced or at any later time and reserves the right to reject any wiring or appliances not in accordance with Distributor's standards. Such inspection or failure to inspect or reject shall not render Distributor liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Distributor's rules or from accidents which may occur upon member or customer's premises. An inspection fee of \$20.00 per inspection may be collected by Distributor. Further, if it is required, it shall be the responsibility of the member or customer to present to the Distributor a certificate of inspection covering all State and Local ordinances in effect at the time, before such connections are to be made.

8. Underground Service Extensions: Member or customer desiring underground service lines from Distributor's overhead system must bear the excess cost incident thereto. Specification and terms for such construction will be furnished by Distributor on request.

Purpose of Policy

The purpose of this policy is to formulate Inter County R.E.C.C requirements for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation or use of underground facilities and to the public in general.

Applicability

This policy shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

Definitions:

The following words and terms, when used in this policy, shall have the meaning indicated:

Applicant: the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building: a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building: a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to

FILED
Energy Regulatory Commission
FEB 19 1980
B. Redmond
RATES AND TARIFFS

DATE OF ISSUE May 2, 1978
Month Day Year

DATE EFFECTIVE May 21, 1978
Month Day Year

ISSUED BY L. M. Foley
Name of Officer

General Manager
Title

Danville, Kentucky
Address *C9-91*

For Entire Territory Served
Community, Town or City

E.R.C. NO. 7

Original SHEET NO. 15

Inter County Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. All Previous
Filings

All other previous SHEET NO.

RULES AND REGULATIONS

contain five (5) or more individual dwelling units.

Distribution System: electric service facilities consisting of primary and secondary conductors, transformer, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision: the tract of land which is divided into ten (10) or more lots for the construction of new residential building, or the land on which is constructed two (2) or more multiple occupancy buildings.

Trenching and Backfilling: opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below the above conductors when required; and backfill of trench to ground level.

Right-of-Way and Easements:

1. The Distributor shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads and highways which are by legal right accessible to the utility's equipment and which utility has the legal right to occupy, and on the public lands and private property across which rights-of-way and easements satisfactory to the Distributor are provided without cost or condemnation by the Distributor.
2. Right-of-way and easements suitable to the Distributor for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Distributor's equipment, remove all obstruction from such area, stake to show property lines and final grade, and maintain clearing and grading during construction by the Distributor. Suitable land rights shall be granted to the Distributor obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

Installation of Underground Distribution System Within New Subdivision:

1. Where appropriate contractual arrangements have been made, the Distributor shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable material which, in its judgment, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.

Energy Regulatory Commission
 FEB 19 1980
 by B. Johnson
 RATES AND TARIFFS

DATE OF ISSUE May 2, 1978
Month Day Year

DATE EFFECTIVE May 21, 1978
Month Day Year

ISSUED BY B. M. Foley
Name of Officer

General Manager Danville, Kentucky
Title Address

C9-91

For Entire Territory Served
Community, Town or City

E.R.C. NO. 7

Original SHEET NO. 16

Inter County Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. All Previous
Filings

All other previous SHEET NO. _____

RULES AND REGULATIONS

2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant, in either of which case the differential cost of underground shall be borne by the Applicant.
4. If the Applicant has complied with the requirements herein and had given the Distributor not less than 120 days written notice to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Distributor shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of material and barring extraordinary or emergency circumstances beyond the reasonable control of the Distributor.) However, nothing in this policy shall be interpreted to require the Distributor to extend service to portions of the subdivision not under active development.
5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973, on the Energy Regulatory Commission of Kentucky in Administrative Case No. 146. Three (3) wire secondary and service conductor runs shall be considered as one conductor, (i.e. triplex). The average cost differential per foot, as stated in Exhibit A, is representative of construction in soil free of rock, shale, or other impairments. However, where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.
6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extension, as provided in paragraph 5 above, shall be refunded to the Applicant over a ten (10) year period as provided

CHECKED
 Energy Regulatory Commission
 FEB 9 1978
B Richmond
 RATES AND TARIFFS

DATE OF ISSUE May 2, 1978
Month Day Year

DATE EFFECTIVE May 21, 1978
Month Day Year

ISSUED BY *L. H. Foley*
Name of Officer

General Manager Danville, Kentucky
Title Address

29-91

For Entire Territory Served
Community, Town or City

E.R.C. NO. 7

Original SHEET NO. 17

Inter County Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. All Previous
Filings

All other previous SHEET NO. _____

RULES AND REGULATIONS

in Energy Regulatory Commission Regulation 807 KAR 2050.

7. The Applicant may be required to perform all necessary trenching and backfilling in accordance with the Distributor's specification. The Distributor shall then credit the applicant's cost in an amount equal to the Distributor's normal cost for trenching and backfilling.
8. The Distributor shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.
9. Plans for the location of all facilities to be installed shall be approved by the Distributor and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
10. The Distributor shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
11. The charges specified in these rules are based on the promise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Energy Regulatory Commission, National Electric Safety Code, Inter County R.E.C.C. specifications, or other rules and regulation which may be applicable.
13. Service pedestals and methods of installation shall be approved by Inter County R.E.C.C. prior to installation.
14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Distributor or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

9. Member or Customer's Responsibility for Distributor's Property: by All meters, service connections and other equipment furnished by Distributor, shall be, and remain, the property of the Distributor. Member or customer shall provide a space for, and exercise proper care, to protect the property of Distributor on its premises and in the

Commission for a
Energy Regulatory Commission
FEB 19 1980
B. Redmond
RATES AND TARIFFS

DATE OF ISSUE May 2, 1978
Month Day Year

DATE EFFECTIVE May 21, 1978
Month Day Year

ISSUED BY *L. H. Foley*
Name of Officer

General Manager Danville, Kentucky
Title Address

ca-91

FOR ENTIRE TERRITORY SERVICE
P.S.C.KY. NO. 7

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Revision #3 Sheet No. 18

APR 19 1991

Cancelling P.S.C.KY No. 7

Revision #2 Sheet No. 18

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

INTER COUNTY RURAL ELECTRIC COOP.CORP.

BY: Sharon Hallee
PUBLIC SERVICE COMMISSION MANAGER

RULES AND REGULATIONS

- =====
- event of loss or damage to distributor's property, arising from neglect of member or customer to care for same, the cost of necessary repair or replacement shall be paid by member or customer.
10. Right of Access:Distributor's identified employees shall have access to member or customer's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to Distributor.
11. Billing:Bills will be rendered monthly and shall be paid at the office of the distributor within ten (10) days from the date of the bill. Failure to receive a bill will not release the customer from the payment obligation. Customer may be disconnected for failure to pay a bill or make acceptable payment arrangements upon ten (10) days written notice of the distributor's intent to disconnect. However, in no case will the customer be disconnected in fewer than twenty-seven (27) days after the mailing date of the original bill. Should the distributor travel to the site of the service for the purpose of disconnecting the service for non-payment after proper notice, a trip charge of \$22.00 will be assessed the account, provided that the service is actually disconnected or payment of the arrearage is made by the customer in order to avoid disconnection. In the event the service is disconnected and the distributor is required to travel to the site of the service for the purpose of restoring the service, a \$22.00 trip fee will be assessed the account, provided the reconnection trip is made during regular working hours. Should reconnection be requested after regular working hours or on a legal holiday, the reconnect trip fee will be \$50.00. A service fee of \$10.00 will be charged for each returned check
12. Meter Reading:Each member receiving service will be required to supply the Distributor with the reading of each meter in his name. The meter should be read when statement is received and returned to the distributor's office prior to the 10th of each month. Upon failure by the member or customer to supply the distributor with such meter readings for three (3) consecutive months, the distributor will read the member or

C-9-91

For Entire Territory Served
Community, Town or City

E.R.C. NO. 7

Revision #2 SHEET NO. 18

Inter County Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 7

Revision #1 SHEET NO. 18

RULES AND REGULATIONS

event of loss or damage to distributor's property, arising from neglect of member or customer to care for same, the cost of necessary repairs or replacement shall be paid by member or customer.

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- 11. Billing: Bills will be rendered monthly and shall be paid within ten (10) days from date of bill at the office of Distributor. Failure to receive bill will not release customer from payment obligation. Should bills not be paid as above, the Distributor may at any time thereafter, upon ten (10) days written notice to member or customer, discontinue service, or should the Distributor have to travel to the home or some other place to collect (I) bills, a \$22.00 collect fee will be paid. In event service is discontinued, an additional \$22.00 reconnect fee will be charged to member if during regular working hours. Should the above mentioned action have to be taken after regular working hours or on legal holiday, the total collect charge will be \$72.00. However, in no case will the customer be disconnected in less than twenty-seven (27) days after mailing the original bill. A service fee of \$10.00 will be charged for each returned check.
- 12. Meter Reading: Each member receiving service will be required to supply the Distributor with the reading of each meter in his name. The meter should be read when statement is received and returned to the Distributor's office prior to the 10th of each month. Upon failure by the member or customer to supply the Distributor with such meter readings for three (3) consecutive months, the Distributor will read the member or customer's meter and service charge of \$10.00 will be made to the member or customer's account for the extra service rendered.
- 13. Failure of Meter to Register: In the event a member or customer's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member, based on like months.
- 14. Discontinuance of Service by Distributor: The utility may refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. When a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused. If discontinuance is **PUBLIC SERVICE COMMISSION OF KENTUCKY** nonpayment of bills, the customer shall be given at least ten (10) days written notice separate from the original bill, and cut off shall be effected **EFFECTIVE** not less than 27 days after

DATE OF ISSUE 9-4-90
Month Day Year

DATE SEP 4 1990 9-4-90
Month Day Year

CASE #90-182

PURSUANT TO SECTION

ISSUED BY Lee W. Foley

General Manager Danville, Kentucky

C-7-91

customer's meter and a service charge of \$10.00 will be made to the member or customer's account for the extra service rendered.

13. Failure of Meter to Register: In the event a member or customer's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member, based on like months.
14. Discontinuance of Service by distributor: The utility may refuse or discontinue service to any applicant or customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. When a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut off shall be effected not less than 27 days after

DATE OF ISSUE APRIL 19, 1991 DATE EFFECTIVE APRIL 19, 1991

ISSUED BY LEO HILL, GENERAL MANAGE, DANVILLE, KENTUCKY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 19 1991

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: Glenn Miller *C 9-91*
PUBLIC SERVICE COMMISSION MANAGER

For Entire Territory Served
Community, Town or City

E.R.C. NO. 7

Revision #2 SHEET NO. 19

Inter County Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 7

Revision #1 SHEET NO. 19

RULES AND REGULATIONS

the mailing of original bill unless prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health office, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

15. Reconnection Charge: When an active member or customer request that he be served at another location, within a 12 month period from the initial connecti. to the utility's lines, the Distributor shall make a charge of \$22.00 during (I) regular working hours. Should the above mentioned service by required after regular working hours or on a legal holiday, this charge shall be fifty (\$50) dollars.

When service has been discontinued by Distributor, as provided above, or whenever service has been disconnected for a period of twelve (12) months (I) or less for any other reason, a charge of \$22.00 dollars may be collected by Distributor before service is restored during regular working hours. Should the above mentioned service be required after regular working hours or on a legal holiday, this charge will be Fifty (\$50) dollars.

16. Termination of Contract by Member or Customer: Member or customer who has fulfilled their contact terms and wish to discontinue service must give at least three (3) days written notice to that effect, unless contract specifi otherwise. Notice to discontinue service prior to expiration of contract term will not relieve member or customer from any minimum or guaranteed payment under any contract or rate.

17. Service Charges for Temporary Service: Member or customer requiring electric service for a period not exceeding ninety (90) days will be required by Distributor to pay all costs for connection and disconnection incidental to the suppling and removing of service. Distributor will meter the service and charge for the demand and the KWH that are used on the applicable rates. This rule applies to circuses, carnivals, fairs, temporary construction, temporary mobile homes and the like.

PUBLIC SERVICE COMMISSION

18. Charges for Convenience Type Service: Member or customer who requires service to convenience type installation such as silo, ~~to~~ ^{to} feed barn, water pump,

SEP 4 1990

DATE OF ISSUE 9-4-90
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DATE EFFECTIVE 9-4-90
Month Day Year

CASE #90-182

ISSUED BY C. W. Foley

PURSUANT TO SECTION 9
BY George Sells
General Manager Danville, Kentucky

C9-91

For Entire Territory Served
Community, Town or City

E.R.C. NO. 7

Original SHEET NO. 20

Inter County Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. All Previous
Filings

All other previous SHEET NO. _____

RULES AND REGULATIONS

seasonal camp/cottage, etc. shall be required to pay for the cost of installation less transformer and meter cost.

19. Interruption of Service: The Distributor will use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current shall be interrupted for any cause, Distributor shall not be liable for damages resulting therefrom.

20. Voltage Fluctuation Caused by Member or Customer: Electric service must not be used in such a manner as to cause unusual fluctuation or disturbances to Distributor system. Distributor may require member or customer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuation.

21. Additional Load: The service connection, transformer, meters and equipment supplied by Distributor for each member or customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of Distributor. Failure to give notice of additions or changes in load and to obtain Distributor's consent for same shall render the member or customer liable for any damage to any of Distributor's lines or equipment caused by the additional or changed installation.

22. Standby and Resale Service: All purchased electric service (other than emergency and standby service) used on the premises of member or customer shall be supplied exclusively by Distributor, and the member or customer shall not directly or indirectly, sell, sublet, assign, or otherwise dispose of the electric service or any part thereof, without permission of Distributor.

23. Notice of Trouble: Member or customer shall notify Distributor immediately should the service be unsatisfactory for any reason, or should there be any defects, trouble or accidents affecting the supply of electricity. Such notice, if verbal, should be confirmed in writing.

24. Non Standard Services: The member or customer shall pay the cost of any special installation necessary to meet his requirements for service at other than standard voltages, or for the supply of closer voltage regulation than required by standard practice.

25. Meter Test: Distributor will, at its own expense, make periodical tests and inspection of

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Energy Regulatory Commission
FEB 19 1980
by Blackwood
RATES AND TARIFFS

DATE OF ISSUE May 2, 1978
Month Day Year

DATE EFFECTIVE May 21, 1978
Month Day Year

ISSUED BY C. A. Foley
Name of Officer

General Manager
Title

Danville, Kentucky
Address

C-9-91

For Entire Territory Served
Community, Town or City

E.R.C. NO. 7

Original SHEET NO. 21

Inter County Rural Electric Coop. Corp.
Name of Issuing Corporation

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Filings

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its meters in order to maintain a high standard of accuracy. Distributor will make additional tests or inspections of its meters at the request of member or customer.

- (C) If such test shows that the meter is accurate within 2%, slow or fast, no adjustment will be made in member or customer's bill and the testing charge of ten (\$10) dollars per meter will be paid by member or customer. In case the test shows meter to be in excess of 2% slow, an adjustment may be made. If the test is 2% fast, an adjustment will be made in the member or customer's bill in accordance with Energy Regulatory Commission Regulation 807 KAR 2:010, Section 9.

26. Service Calls: If a member or customer makes a request for a service call from the Distributor to do special work on their premises or equipment other than the Distributor's property, a charge of ten (\$10) dollars per call shall be made, and be it further known that the Distributor is not liable or responsible in any way for work done on the member or customer's premises for said service calls.

27. Normal Distribution Line Extensions: An extension of 1,000 feet or less shall be made by a utility to its existing distribution line without charge for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to the house from the distribution line at the last pole shall not be included in the foregoing measurements.

When an extension of the utility's line to serve an applicant or group of applicants amount to more than 1,000 feet per customer, the utility may if not inconsistent with its filed tariff require the total cost of the excessive footage over 1,000 feet per customer to be deposited with the utility by the applicants, based on the average estimated cost per foot of the total extension.

Each customer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the utility shall refund to the customer or customers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the utility. After the end of the refund period, no refund will be required.

An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years the utility shall refund to the applicant who paid for the extension

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Energy Regulatory Commission
MAY 19 1978
by B. R. ...
RATES AND TARIFFS

DATE OF ISSUE May 2, 1978
Month Day Year

DATE EFFECTIVE May 21, 1978
Month Day Year

ISSUED BY C. W. Foley
Name of Officer

General Manager Danville, Kentucky
Title Address

C9-91

For Entire Territory Served
Community, Town or City

E.R.C. NO. 7

Original SHEET NO. 22

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Name of Issuing Corporation

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a sum equivalent to the cost of 1,000 feet of the extension installed for each additional customer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the utility. After the end of the refund period from the completion of the extensions not refund will be required.

Nothing contained herein shall be construed as to prohibit from making extensions under different arrangements provided such arrangements have been approved by the commission.

Nothing contained herein shall be construed as to prohibit a utility from making at its expense greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other customers under similar conditions.

28. Distribution Line Extension to Mobile Homes: (1) All extensions of up to 150 feet from the nearest facility shall be made without charge. (2) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a "customer advance for construction" of fifty (\$50) dollars in addition to any other charges required by the utility for all customers. The advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time. (3) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility will charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty (\$50) dollars. Beyond 1,000 feet the extension policies set forth in Section 10 KAR apply. (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued. (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited. (c) No refunds shall be made to any customer who did not make the advance originally.

Energy Regulatory Commission
FEB 19 1980
B. Redmond
RATES AND TARIFFS

29. Re-Location of Lines: The Distributor will cooperate with all political subdivisions in the construction, improvements, or rehabilitation of public streets and highways. It is expected that these political subdivisions will give reasonable notice to permit the Distributor to relocate its lines to permit the necessary road construction. If the Distributor's poles, anchors, or other appurtenances are located within the confines of the public right(s) of way, the Distributor shall make the necessary relocation at its own expenses; if the Distributor's poles, anchors, or other facilities are located

DATE OF ISSUE May 2, 1978 DATE EFFECTIVE May 21, 1978
Month Day Year Month Day Year
ISSUED BY C. H. Foley General Manager Danville, Kentucky
Name of Officer Title Address C9-91

For Entire Territory Served
Community, Town or City

E.R.C. NO. 7

Original SHEET NO. 23

Inter County Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. All Previous
Filings

All other previous SHEET NO.

RULES AND REGULATIONS

on private property, the political subdivision shall then agree to reimburse the Distributor.

When the Distributor is requested to relocate its facilities for any reason(s) provided adequate right-of-way can be obtained for the relocation requested, any expense involved will be paid by the firm, person or persons requesting the relocation, unless one or more of the following conditions are met:

1. The relocation is made for the convenience of the Distributor.
2. The relocation will result in a substantial improvement in the Distributor's facilities or their location.
3. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

30. Filing and Posting: A copy of these RULES AND REGULATIONS TOGETHER WITH A COPY OF DISTRIBUTOR'S SCHEDULE OF RATES AND CHARGES, shall be kept open to inspection at the office of Distributor.

31. Scope: This SCHEDULE OF RULES AND REGULATIONS is a part of all contracts for receiving electric service from Distributor, and applies to all service received from Distributor whether the service is based upon contract, agreement, signed application, or otherwise.

32. Revisions: These RULES AND REGULATIONS may be revised, amended, supplemented, and otherwise changed from time to time, upon approval of the Energy Regulatory Commission. Such changes, when effective, shall have the same force as the present RULES AND REGULATIONS.

33. Conflict: In case of conflict between any provisions of any rate schedule and the SCHEDULE OF RULES AND REGULATIONS, the rate schedule shall apply.

34. Date of Board of Director Approval: These RULES AND REGULATIONS were approved by the Board of Directors of Inter County Rural Electric Cooperative Corporation at their regular monthly board meeting on Friday April 28, 1978.

CHECKED
 Energy Regulatory Commission
 FEB 19 1980
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE May 2, 1978 DATE EFFECTIVE May 21, 1978
 Month Day Year Month Day Year

ISSUED BY C. W. Foley General Manager Danville, Kentucky
 Name of Officer Title Address

C 9-91

For Entire Territory Served
Community, Town or City

E.R.C. NO. 7

Revision #10 SHEET NO. 24

CANCELLING E.R.C. NO. 7

Revision #9 SHEET NO. 24

Inter County Rural Electric Coop. Corp.
Name of Issuing Corporation

RULES AND REGULATIONS

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission of Kentucky in Administrative Case No. 146, Dated February 3, 1973.)

Average Cost of Underground Per Foot	\$9.98	(I)
Average Cost of Overhead Per Foot	<u>4.10</u>	(I)
Average Cost Differential Per Foot	\$5.88	(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 22 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: George Sellers
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 22, 1990
Month Day Year

DATE EFFECTIVE June 22, 1990
Month Day Year

ISSUED BY L. W. Foley
Name of Officer

General Manager Danville, Kentucky
Title Address

C-291

For Entire Territory Served
Community, Town or City

E.R.C. NO. 7

Original SHEET NO. 25

Inter County Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

RULES AND REGULATIONS

35. Budget Billing Payment Plan:

Objective: To establish a plan whereby members may pay their electric bill in a budget billing system.

Availability: Available to all Inter County Rural Electric Cooperative Corporation residential members who receive an average monthly electric power bill of Fifteen (\$15.00) dollars or more.

Term of Policy:

1. The budget year begins with the April bill (rendered May 25th) and continues through the February billing (rendered March 25th) with regular budget payments. March, the twelfth month, will be account settlement month. At that time, total actual bills for electric usage during the budget billing months will be compared to the total monthly budget amounts paid by the consumers. The difference between actual usage and actual budget payments will either be credited to the March bill in event of an overpayment or added to the bill in case of underpayment.
2. All Budget Plan members are required to read their own meter on the first of each month. Readings are to be in the office no later than the tenth (10th) day of the month. If a budget billing consumer fails to report required meter readings on time for three (3) consecutive months, Cooperative personnel will read the meter and a meter reading fee of ten (10) dollars will be added to the next month's budget billing.
3. All Budget Plan members' bills are due on the first day of each month. Budget billed consumers will be subject to all rules, regulations and policies as all other consumers receiving service with the only exception of the budget payment being acceptable.
4. All Budget Plan members are required to pay the exact budget amount for the eleven (11) month period, plus possible service charges. The failure of the consumer to pay any month's budget billing amount will be considered as a breach of contract.
5. The contracts are annual and must be renewed at the beginning of each new budget billing year. The agreement may be cancelled by either party giving a thirty day notice.

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Energy Regulatory Commission
APR 23 1980
Bledmond
RATES AND TARIFFS

DATE OF ISSUE April 7, 1980

DATE EFFECTIVE April 1, 1980

Month Day Year

Month Day Year

ISSUED BY

Lee W. Foley
Name of Officer

General Manager

Title

Danville, Kentucky

Address

C9-91

For Entire Territory Served
Community, Town or City

E.R.C. NO. 7

Original SHEET NO. 26

Inter County Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

RULES AND REGULATIONS

Budget Plan Droppage: Consumer actions that will be reasons for droppage from the Budget Billing Payment Plan are as follows:

1. Failure to make scheduled monthly budget payment.
2. Account becoming delinquent.
3. Disconnection of electric service.
4. Termination of contract.
5. Chronic failure to render meter readings on time (example: meter readings delinquent six (6) months out of the budget year).

Determination of Budget Billing Amount: Method of determining the amount of the consumer's monthly budget billing amount is as follows:

1. Calculate the average fuel charge for the past twelve (12) months, when available, and if not, computer on an appropriate basis.
2. Calculate the average kilowatt hour usage for the past twelve (12) months, when available, and if not, computer on an appropriate basis.
3. Include average anticipated monthly rate increases.
4. Apply electric service charges and appropriate taxes.
5. Calculate amount of the consumer's monthly budget bill.

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APR 28 1980
by B. Richmond
RATES AND TARIFFS

Budget Billing Rules Summary:

1. Budget Billing is available to all residential consumers that receive an average monthly power bill of Fifteen (15) dollars or more.
2. The Budget Billing is from April 1st (bill rendered May 25th) through the last day of February (bill rendered March 25th) with the twelfth month, March, being account settlement month.
3. Budget billing contracts are renewed annually. Either party may terminate the contract with a thirty day notice. Other reasons for termination are consumer's failure to make any one monthly budget payment, delinquency, disconnection of service, or chronic failure to report meter readings on time.
4. The consumer's monthly budget amount is based upon average usage the previous twelve (12) months, when available. Considered in the calculations, in addition to regular electric service charges, will be the fuel charge, anticipated rate increases, and appropriate taxes.

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DATE EFFECTIVE April 1, 1980
Month Day Year

ISSUED BY B. W. Foley
Name of Officer

General Manager Danville, Kentucky CA 91
Title Address

For Entire Territory Served
Community, Town or City

E.R.C. NO. 7

Original SHEET NO. 27

Inter County Rural Electric Coop. Corp.
Name of Issuing Corporation

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_____ SHEET NO. _____

RULES AND REGULATIONS

5. Budget Billing consumers are subject to all rules, regulations, and policies as all other consumers receiving service with the only exception of the budget payment being acceptable.
6. No monthly budget payment, during the contract year, may be skipped even though the consumer's account may have a credit. Skipped payment automatically places the consumer back into the regular billing system.

CHECKED
Energy Regulatory Commission
APR 28 1980
by B. Beckman
RATES AND TARIFFS

DATE OF ISSUE April 7, 1980
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DATE EFFECTIVE April 1, 1980
Month Day Year

ISSUED BY C. H. Foley
Name of Officer

General Manager
Title

Danville, Kentucky
Address

C9-91

FOR Entire Territory Served

P.S.C. Ky. No. 7

original Sheet No. 28

Cancelling P.S.C. Ky. No.

Sheet No.

Inter County Rural Electric Coop. Corp.

RULES AND REGULATIONS

PLANS FOR EMERGENCY PROCEDURES DURING AN ENERGY SHORTAGE

As per instruction in Public Service Commission Order dated March 31, 1981, reference Case No. 240, Inter County Rural Electric Cooperative Corporation hereby submits a new tariff sheet to be incorporated into their Rules and Regulations hereby stating that all Rate Schedules of Inter County Rural Electric Cooperative Corporation are applicable to Case No. 240 as of January 28, 1981.

CHECKED
Public Service Commission
MAY 4 1981
by *S. Redmond*
RATES AND TARIFFS

DATE OF ISSUE March 31, 1981
Month Day Year

DATE EFFECTIVE 3-31-81
Month Day Year

ISSUED BY *Boyd Foley*
Name of Officer

General Manager, Danville, Kentucky
Title Address

29-91

FOR Entire Territory Served

P.S.C. Ky. No. 7

Original Sheet No. 29

Cancelling P.S.C. Ky. No. (New Sheet)

Sheet No.

Inter County Rural Electric Coop. Corp.

RULES AND REGULATIONS

MONITORING USAGE

Monitoring Usage: The following procedure has been established for monitoring customer usage so as to detect any unusual deviations in individual customer usage and the reasons for such deviations:

The computerized billing system is programmed to automatically alert Inter County Rural Electric Cooperative Corporation to any consumer provided meter readings which would cause KWH usage to be significantly higher or lower than usual.

The criteria employed in the computer program to determine "high" usage is the current month's KWH usage is 200% higher than the prior month's KWH usage.

The criteria employed in the computer program to determine "low" usage is the current month's KWH usage is 50% less than the prior month's KWH usage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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SEP 05 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: John Leoghegan

DATE OF ISSUE September 5, 1985
Month Day Year

DATE EFFECTIVE September 5, 1985
Month Day Year

ISSUED BY L. M. Foley Manager, P. O. Box 87, Danville, Kentucky
Name of Officer Title Address

C 2-91